Table 18. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2000

(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unac- counted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	Ending Stocks
Crude Oil	E 9,022	_	4,306	3,779	-2,813	171	0	14,123	0	0	13,596
Natural Gas Liquids and LRGs		463	202	_	-5,153	153	_	386	2	1,185	1,940
Pentanes Plus	. 872	_	63	_	-455	2	_	118	0	360	311
Liquefied Petroleum Gases		463	139	_	-4.698	151	_	268	2	825	1,629
Ethane/Ethylene		0	0	_	-2,553	0	_	0	0	-35	453
Propane/Propylene		267	103	_	-1,374	50	_	0	2	735	494
Normal Butane/Butylene		221	36	_	-461			137	(s)	209	480
Isobutane/Isobutylene		-25	0	_	-461 -310	136 -35	_	137	(S) 0	-84	202
•			•		•	440			•	64	4 404
Other Liquids		_	0	_	0	-149	_	625	0	-64	4,401
Other Hydrocarbons/Oxygenates		_	0	_	0	47	_	102	0	0	261
Unfinished Oils	. —	_	0	_	0	19	_	45	0	-64	2,431
Motor Gasoline Blend. Comp	. 263	_	0	_	0	-215	_	478	0	0	1,709
Aviation Gasoline Blend. Comp	_	_	0	_	0	0	_	0	0	0	0
Finished Petroleum Products	-132	15,241	211	_	2,246	-294	_	_	24	17,836	12,264
Finished Motor Gasoline	132	7,637	19	_	473	76	_	_	0	7,921	5,446
Reformulated	_	0	0	_	0	0	_	_	0	0	0
Oxygenated		395	0	_	2	0	_	_	0	1.703	0
Other		7.242	19	_	471	76			0	6,218	5.446
Finished Aviation Gasoline		7,242	10		6	-7		_	0	30	29
				_			_	_			
Jet Fuel		867	0	_	1,313	137	_	_	0	2,043	906
Naphtha-Type		0	0	_	0	0	_	_	0	0	0
Kerosene-Type		867	0	_	1,313	137	_	_	0	2,043	906
Kerosene	_	10	0	_	0	5	_	_	0	5	117
Distillate Fuel Oil	_	3,949	176	_	454	-263	_	_	0	4,842	2,635
0.05 percent sulfur and under	. —	3,195	80	_	454	-303	_	_	0	4,032	2,282
Greater than 0.05 percent sulfur	. —	754	96	_	0	40	_	_	0	810	353
Residual Fuel Oil	_	298	0	_	Ō	4	_	_	Ō	294	318
Petrochemical Feedstocks <sup>e</sup>		21	0	_	0	0	_	_	0	21	0
Special Naphthas		0	0	_	0	0	_	_	3	-3	6
Lubricants		0	0		0	0	_		13	-3 -13	0
		-	0	_	0	0	_	_	4	109	8
Waxes		113	0	_	0	•	_	_	0		-
Petroleum Coke		537	•	_	•	-51	_	_	•	588	61
Asphalt and Road Oil		1,216	6	_	0	-192	_	_	4	1,410	2,719
Still Gas		530	0	_	0	0	_	_	0	530	0
Miscellaneous Products	. –	56	0	_	0	-3	_	_	0	59	19
Total	15,516	15,704	4,719	3,779	-5,720	-119	0	15,134	26	18,957	32,201

<sup>&</sup>lt;sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

<sup>(</sup>s) = Less than 500 barrels.

<sup>=</sup> Estimated.

LRG = Liquefied Refinery Gas.

<sup>- =</sup> Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.